

Latin American Forum

Thursday, 24 November 2016





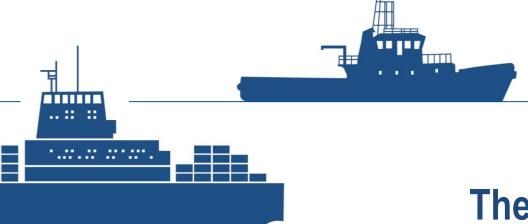


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The Standard Club Update

Sam Kendall-Marsden Head of Division, UK & Americas







Introduction to The Standard Club

- A leading International Group P&I club, established in 1884 and now insuring over 10% of global shipping across all major markets.
- Industry-leading service, a track record of financial security, and a selective, conservative approach to growth.
- 2015/16: overall underwriting profit for the financial year, steady growth, launch of The Standard Syndicate and the Singapore War Risks Mutual.
- A broad range of P&I and other marine and energy covers, offering sustained excellent value to high-quality operators.



Overview of the club: key financials



Selective growth; breakeven underwriting; strong balance sheet

Total tonnage

144m gt

20 August 2016

+4.3%20 Feb 2016 – 20 Aug 2016

Owned tonnage

120m gt

20 August 2016

+3.4% 20 Feb 2016 – 20 Aug 2016

Premium income

\$319m

Projected 2016/17

\$354m 2015/16

Combined ratio

95%

2015/16

100% 2014/15

Investment return

>4.0%

2016/17 financial year to date

-0.9%% 2015/16 financial year

Surplus

2015/16 financial year

\$10m

\$12m 2014/15 financial year

Free reserves

\$390m

20 Feb 2016

\$380m 20 Feb 2015

S&P rating

A (strong)

AAA capital strength

Affirmed June 2016

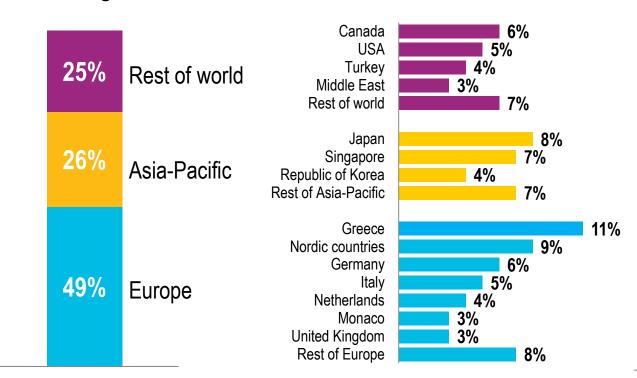


Membership

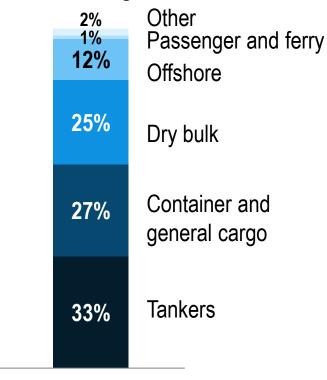


Diverse spread of business by country of management and ship type

Owned tonnage by region 120mgt



Owned tonnage by ship type 120mgt





Financial security



Leading capital strength; steady growth in reserves

S&P ratings of IG clubs

CLUB	RATING	S&P CAPITAL STRENGTH
GARD	A+	AA
STANDARD	Α	AAA
UK CLUB	Α	AAA
BRITANNIA	Α	AAA
SKULD	Α	AA
NORTH OF ENGLAND	Α	AA
STEAMSHIP MUTUAL	A-	AA
SHIPOWNERS	A-	AAA
JAPAN	BBB+	A
WEST OF ENGLAND	BBB+	AA
SWEDISH	BBB+	AAA
LONDON	BBB	AAA
AMERICAN	BBB-	BBB-

Free reserves, \$m

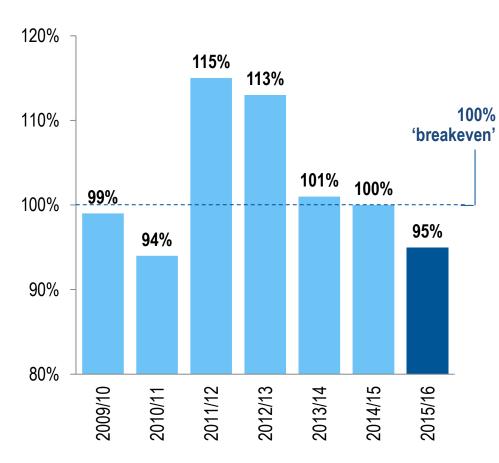






Sustainable 'breakeven' underwriting

Financial year combined ratio



Key principles

- Disciplined underwriting to align member premiums with claims and risk:
 - Assessment of risk profile
 - Proprietary pricing tools.
- Selection and management of risk based on a sound understanding of operating quality.
- Continuous improvement in efficiency to minimise rate rises required, eg:
 - agreed rate reductions with lawyers and other third-party suppliers
 - centralised operational activity.
- Diversification into profitable non-P&I lines to support P&I business.



Principles of our service model

- 'Single point of contact' all underwriting, claims and loss prevention services managed through integrated teams.
- A commitment to listening to members and 'going the extra mile' to find solutions to members' needs, particularly in times of difficulty.
- Responsive, flexible claims handling provided via the club's international network of offices, with a proactive approach to achieving the best solution.
- Leading expertise, with more than 40 qualified lawyers covering all aspects of marine liability, an in-house team of technical experts and access to the full resources of CT.
- Continuous improvement in service levels with efforts informed by member feedback and enabled by our culture.



Club service teams in key hubs



Supported by Charles Taylor's global network





Meeting members' insurance needs

P&I	War & defence	Non-P&I liabilities*	Assets*	Specialist risks*
 Mutual owned pooled Fixed premium owned Fixed premium charterers Tailored extensions 	War risksDefence (FD&D)	LiabilityD&OE&O	 Hull & machinery Cargo Fine Art & Specie Property 	EnergyPolitical ViolencePolitical Risk
The Standard		The Standard Syndicate		



Approach to growth

- High-quality growth viewed as positive for the membership as a whole as it increases the financial strength and efficiency of the club over time.
- In pursuing new business, the club will ensure the operating quality of members and ships and an appropriate spread of risk.
- Preference is to grow with existing members in P&I and in non-P&I covers.
- The club welcomes new members that are quality operators seeking a long-term partnership with their marine and energy insurer.
- The club aims to build in all major trades and markets, but has particular specialisms in offshore energy, LPG/LNG and small craft (coastal and inland).

Aiming to drive growth, as long as this is consistent with the club's focus on operating quality, financial stability and service





Current priorities

- Continue to service existing business to the highest standards.
- Deliver a stable 'breakeven' underwriting performance.
- Grow The Standard Club's core P&I business:
 - Existing members new attachments, acquisitions
 - New members operating quality, relationship focus.
- Help to deliver The Standard Syndicate's business plan.
- Build on our culture of flexibility and innovation.





The Standard

Charles Taylor

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The Standard Syndicate

An introduction

Oliver Paine, Energy Class Underwriter,

Introduction to The Standard Syndicate



- The Standard Syndicate has been operating since April 2015, with an all Marine and Energy PD focus
- The syndicate grew out of The Standard Club and the ethos, values and operating procedures of the club run deep through The Standard Syndicate
- The Standard Syndicate has been able to rapidly scale its geographical reach thanks to The Standard Club presence in key strategic territories
- For the 2015 year of account, The Standard Syndicate is expecting an ultimate premium of approximately £30.5m against a stamp of £36m

The Standard Syndicate approach



Deep understanding of Marine and Energy business

The Standard Club's 130 years of experience is represented in our Syndicate number - 1884

Wrap around cover for our assureds - "the whole package"

- We have the capability to cover the entirety of our clients' typical insurance needs:
 - Liabilities: General Liabilities, Energy Liabilities and Corporate Lines (D&O/E&O)
 - Assets: H&M, Cargo, Fine Art & Specie, Marine and Non-Marine Property
 - Specialist Risks: Political Violence & Political Risk

Tailored and flexible covers underwritten by experts

 Our underwriting team brings a problem solving approach to clients' business needs - we provide solutions for insurance scenarios faced by marine & energy companies by adopting a flexible, pro-active approach to all risks

Lloyd's insurance in local markets

 Through our distribution model, we can provide flexibility to our assureds and their brokers. Our service company producers work in local markets to provide on the ground expertise and alternative routes into Lloyd's where needed

Mutual style relationship management

 We offer mutual style claims and relationship management to our brokers and assureds. We aim to build long term, high contact relationships through regular visits, direct access to our underwriting team and deep understanding of our assureds' business needs. Our claims model is based on the high contact, rapid response model developed by The Standard Club

What does The Standard Syndicate cover? Standard

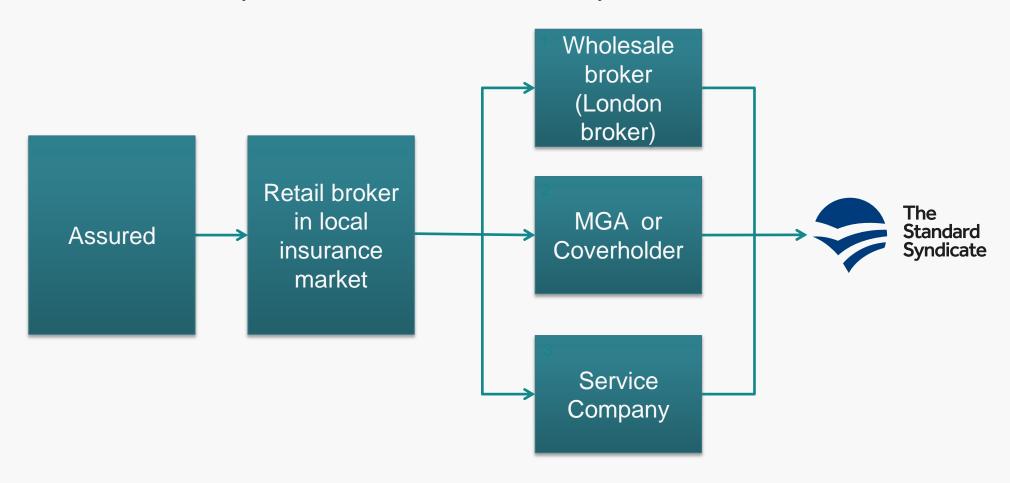


	Tilat do	of the otaliaala of haloate cover.		Syndicate
Liabilities	Marine & Energy Liability	Marine energy related non-P&I liabilities, fault-based liabilities for port & terminal operators, and various other non-P&I marine liabilities	•	USD 20m
Lial	Corporate Lines	Marine Errors & Omissions and Directors' & Officers' Liabilities	•	USD 10m
Assets	Hull & Machinery	 Hull & Machinery for bulk cargo, liquid cargo, container, passenger / ferry, small ships and yachts Increased Value, Mortgagees' Interest and War 	•	USD 15m
	Cargo	General and specialist cargo, logistics, ROVs	•	USD 15m USD 25m PR
	Fine Art & Specie	Fine art, jewellery, classic cars, mining and specie risks	•	USD 15m
	Marine and Non-Marine Property	 Ports, terminals, warehouses & other storage facilities, storage of goods not covered in cargo policies Non-marine property (e.g. head offices, Manufacturing plants, forestry) 	•	USD 15m
Specialist Risks	Energy	Physical damage relating to the marine energy business, including construction risks and control of well, and covering mobile installations, fixed platforms, and associated onshore facilities	•	USD 25m (USD 35m any one complex or asset)
	Political Risk	CNED, Contract Repudiation, Contract Frustration, Trade Credit	•	USD 12.5m
	Political Violence	Sabotage and Terrorism, riots, strikes and civil commotion, political violence including war, terrorism liability and terrorism contingency.	•	USD 12.5m

Our distribution model



How business may be routed to The Standard Syndicate



Service point locations





US business currently being routed through 1884 Europe service company. We are in the initial phase of setting up a US domiciled coverholder; and a Norwegian coverholder agreement is currently being implemented, planned go live June 2016

Non-London distribution team





Europe
Business Producer
Nicola Jones

Business Development Underwriter Wei Wei Tan

Asia



Americas
Vice President, Americas
Paul Barnes



The Standard Syndicate Claims approach



Service commitment

- In-depth knowledge of marine and energy markets
- First class professional and pro-active claims management
- Club style service within Lloyd's framework
- Relationship driven
- Flexible and personalised approach

Casualty response

- High calibre casualty and crisis support is provided on a 24/7 basis
- Close co-ordination with the assured and brokers
- On-site attendance where necessary
- Appointment of technical and legal experts
- Prompt provision of security to minimise delays

Claims team





Senior Claims Adjuster C. Cecilia Stevens



Charles Taylor Insurance Services
Head of Technical Adjusting
Richard Cook

Senior Adjuster
Neil Carter
Senior Adjuster
Stephen Black

Summary



- Our history and background mean we understand your business needs
- We want to work with you to develop products and services that meet these needs
- We will give you access to our world class underwriting team
- We will come and visit you in your local markets
- We will provide mutual style claims handling and service



www.syndicate1884.com



Scenario: Major Casualty





LOC STANDARD P&I CLUB FORUM

FPSO FPP 123 & SHUTTLE TANKER DPSHUTTLE 222 COLLISION

THE CONSEQUENCES & RESPONSE



Rio de Janeiro

24th November 2016

Presented by:

Wagner Rodrigues & David Pockett

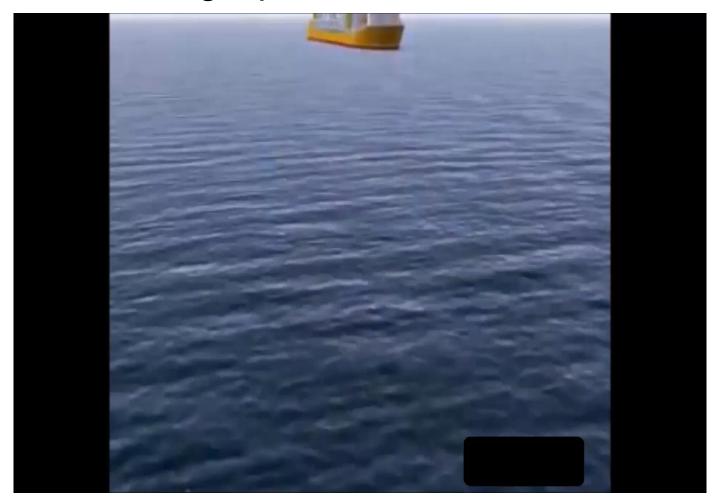


FPSO FPP 123 & SHUTTLE TANKER DPSHUTTLE 222 COLLISION

THE CONSEQUENCES & RESPONSE

- An Offloading Operation
- Shuttle Tankers & FPSOs
- Mooring Lines, Risers & Subsea Installations
- The Incident
- The Damages & Consequences
- Emergency Response & Incident Management

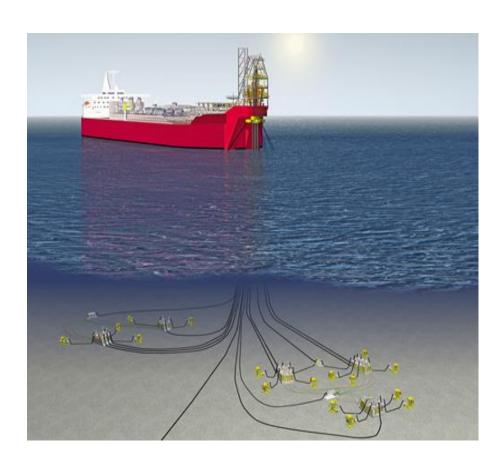
Loc An Offloading Operation

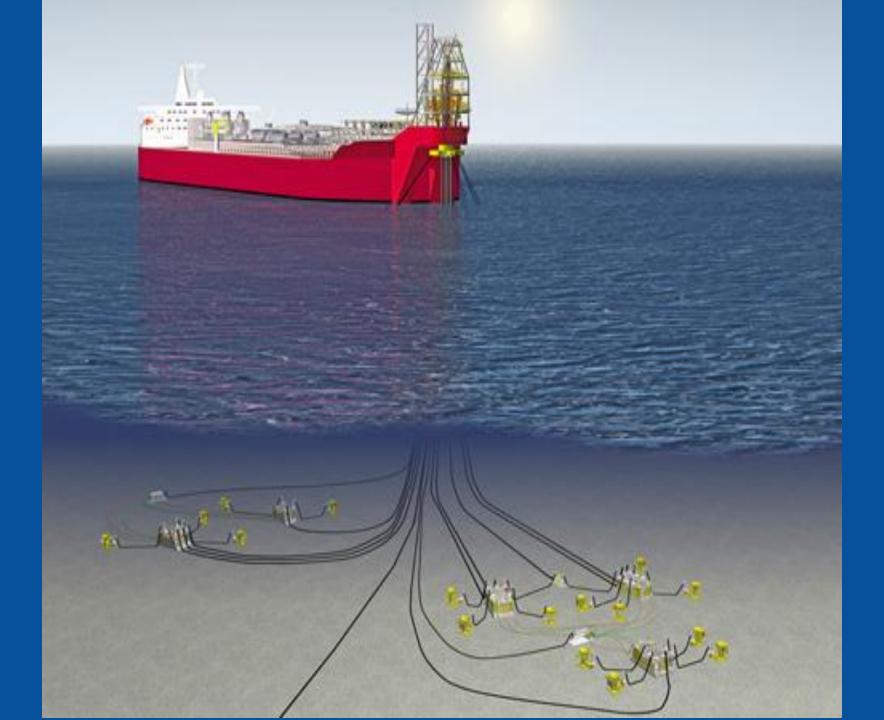


LOC FPSO's, Mooring and Subsea Installations

FPSO: Floating unit to Produce, Store and Offload the oil extracted from the seabed.

- Key Features:
 - Mooring system to maintain its position, such as:
 - Turret & Swivel;
 - Mooring Lines
 - Risers and Control Lines
 - Subsea installation:
 - Well Heads;
 - Pipelines;
 - Pipeline terminals (PLETs)
 - Pipeline Manifolds (PLEMs)
 - Risers & midwater buoys





Loc FPSO's, Mooring and Subsea Installations



LOC Shuttle Tankers

- Oil Tanker dedicated for transporting oil from an offshore oil field as an alternative to pipeline.
- Equipped to suit the oil field's requirements.
- > Typically:
 - DP to maintain position;
 - Bow Loading (Off-loading) system;
- Initially started operating in the North Sea, now worldwide





Loc Shuttle Tankers – DP System



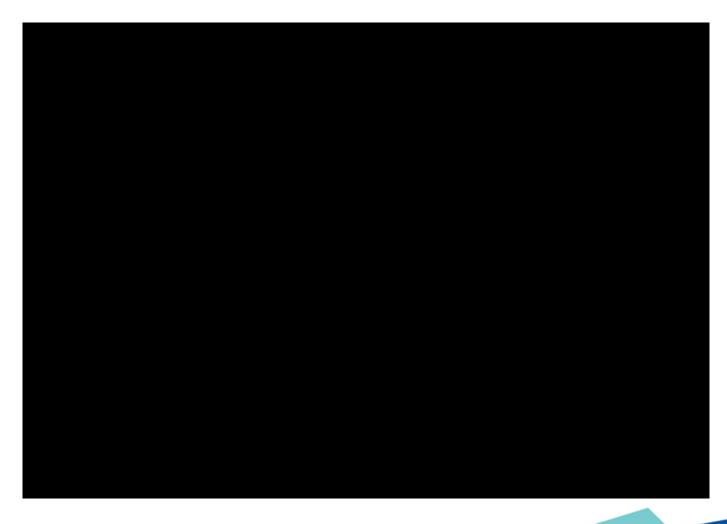
LOC The Incident

- ➤ Shuttle tanker DPSHUTTLE 222 approaching FPSO FPP123
- > DP system controlling propulsion & steering
- > DP system failure, shuttle tanker out of control
- Efforts to avoid collision unsuccessful

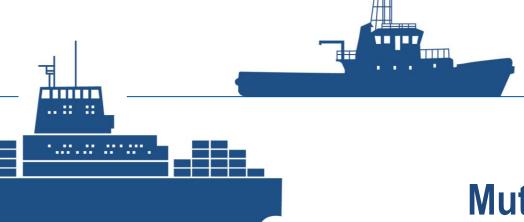




LCC The Incident







Mutual Cover

Eddy Morland

Underwriting Director, UK & Americas







Mutual/Poolable Cover

International Group P&I Clubs cover shipowners' legal liabilities to third parties such as:

- Loss of life/personal injury to passengers and crew up to USD 3 billion
- Damage to fixed/floating objects
- Wreck removal and SCOPIC
- Pollution up to USD 1 billion
- Cargo loss/damage
- Collisions













Mutual/Poolable Cover

• Shipowners' legal liabilities unless excluded by:











Eligible for Pooling

- Ship type Tanker
- Contract
 - At law
 - Best practice Knock for Knock

Covers

- P&I (Mutual)
- Hull and Machinery





P&I

- 1/4th or 4/4th FPSO, property and cargo
- Liabilities
 - Wreck removal (ships and cargo)
 - Property (ex ship)
 - Cargo
 - Personal injury
 - Pollution
 - Excess collision liabilities

Hull and Machinery (not covered)

- 3/4th Collision
- Collision damage repairs to the ship
- Voyage and expenses at repair
- Ship's proportion of salvage and General Average





Heads of Loss/How Club cover will respond

Damage to FPSO - Poolable

- Cost repairing/replacing bow loading system/mooring and anchoring etc.
- Loss of hire whilst FPSO undergoing repairs
- Operating costs e.g. hiring other off-take tankers not used (production offline)

Loss of Production - Poolable

- Potentially very onerous
- No right to limit





Heads of Loss/How club cover will respond

Personal Injury – Poolable

Pollution from FPSO / Tanker - Poolable

- Cost clean-up operations
- 'Polluter pays' principle applies, i.e. strict liability





Heads of Loss/How Club cover will respond

Third Party Property Damage – Poolable

Property/subsea equipment/pollution damage claims

Fines - Poolable

- Imposed by state or environmental authorities
- Fines for accidental pollution covered but other fines may be discretionary





- Brazilian Law: Brazilian Commercial Code/Brussels Collision Convention 1910
- Balance of claims

Tanker collision with FPSO

Liability 75:25 in favour of *FPSO*

Claims Tanker	\$4m
FPSO	\$8m
Tanker pays FPSO 75% of \$8m	\$6.0m
FPSO pays Tanker 25% of \$4m	<u>\$1.0m</u>
Balance of claims (inter ship) Tanker pays FPSO	\$5.0m

<u>Claim subject to limitation</u> <u>\$5m</u>





The Standard

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Latin American Forum – The Standard Club 24 November 2016



Limitation of liability in Brazil



Agenda

- ✓ Domestic rules
- ✓ CLC-69
- ✓ Bill 487/2013



Brazilian Domestic Rules

Federal Constitution 1988:

Art. 225

§ 3° The conducts and activities considered to be harmful to the **environment** subject the offenders, individuals or legal entities, to **criminal and administrative** sanctions, regardless of the obligation to **repair the damages**.

•Law 6938/1981:

Art. 14

§ 1° - Without prejudice to the penalties provided for in this article, **the polluter is obliged,** <u>independently of fault</u>, **to indemnify or repair the damages** caused to the environment and to third parties affected by the activity. The Federal and Estate Public Prosecutors shall have legitimacy to propose civil and criminal liability claims for damages caused to the environment.



1969 International Convention On Civil Liability For Oil Pollution Damage (CLC-69)

- Enacted in Brazil by Decree 79,437 of March 28, 1977:
- Brazil has **NOT** ratified any of the subsequent amendments/protocol to CLC(1992), neither the Compensation Fund 1971;
- Strict liability of the owner, with few exceptions (act of war) and compulsory insurance;
- Limitations of liability based on tonnage and right to compensation for the costs incurred to mitigate the damages to the environment.





1969 International Convention On Civil Liability For Oil Pollution Damage (CLC-69)

But...

1) Is it applicable in Brazil?

2) Is it applicable to Rigs/FPSOs?



CLC-69 – Is it applicable In Brazil?

- Although in force, there is no Court precedents applying the limitation provided by the CLC 69 convention in Brazil.
- Brazilian Superior Court of Justice has ruled that jurisdiction to oil pollution is of Federal Courts instead of State Courts because of the existence of CLC-69 (CC 16953/SP).
- Decisions usually do not apply or ignore the existence of the Convention, considering owners fully liable - without limitation - for environmental damages.
- Due to the 1988 Brazilian Constitution, Federal Law 6938/1981 and the Oil Law there are some scholars which understand the Convention is no longer in force, as being revoked by the Constitution 88/subsequent domestic Environmental Law.



CLC-69 – Is it applicable In Brazil?

TRF3 Appeal no. 1999.03.99.010116-7/SP:

10 liters of oil at Santos Port - US\$ 125.892,54

Limits of CLC-69 do not apply - conflict with Federal Constitution "CLC 69 limits shall not prevail as in conflict with Brazilian Constitution (article 225)"

Decision published on 15/07/2009

Pending Special Appeal 1346286.

TRF3 Appeal no. 000678242.2011.4.03.6103/SP:

26m³ of oil at Terminal of São Sebastião - environmental damage plus moral damages to the society

Applied 14, § 1°, of Law 6.938/81 – strict and full liability

No mention to CLC-69

Decision published on 19/11/2015

STJ upheld decision without analyzing the merits.



CLC-69 – Is it applicable to FPSOs?

- Right to limit liability under the CLC-69 is of the "owner of a ship" (Art. V, 5)
- Definition of "Ships" according to the Convention: "any sea-going vessel and any seaborne craft of any type whatsoever, actually carrying oil in bulk as cargo."
- IMO position: "(...) It is applicable to ships which actually carry oil in bulk as cargo, i.e. generally laden tankers. Spills from tankers in ballast or bunker <u>spills from ships other</u> <u>than tankers are not covered</u>, nor is it possible to recover costs when preventive measures are so successful that no actual spill occurs."





CLC-69 – Is it applicable to FPSOs?

- CLC-92 changed the definition of "Ships", meaning "any sea-going vessel
 and seaborne craft of any type whatsoever constructed or adapted for the
 carriage of oil in bulk as cargo, provided that a ship capable of carrying oil
 and other cargoes shall be regarded as a ship only when it is actually
 carrying oil in bulk as cargo and during any voyage following such carriage
 unless it is proved that it has no residues of such carriage of oil in bulk
 aboard."
- Brazil is not a signatory of the 92 Protocol.



Is a platform/FPSO considered a vessel in Brazil?

- On a tax case related to the remittance of charter hires, TRF2 has decided on case no. 2004.51.01.010387-1, that a platform shall not be considered a vessel:
- "TAX INCOME TAX RETENTION CHARTER OF A PLATFORM LAWS 9.481/97, 9.537/97 AND DECREE 3000/99 – ZERO RATE – IMPOSSIBILITY – **PLATAFORM IS NOT A VESSEL.**
- Although platforms move on water, the activity to which they were conceived is research, exploitation and prospection of oil. The transport of people and cargo only occurs to achieve its purpose. Its destination is not to transport, that is why it cannot be equated to vessels.
- Although Laws 9.481/97, 9.532/97 and art. 691, I of RIR/99, have not, expressly, restricted the type of activity explored by the chartered vessel, destined to the carriage of people, cargo or to the exploitation of oil or other maritime activities, it must be bared in mind that it is not possible to broaden the law's meaning, giving a broader interpretation to the meaning of the term vessel.
- Article 111 of CTN states: "rules regarding tax law that grant exemptions must be interpreted literarily". AMS 200451010103871 RJ 2004.51.01.010387-1".



BILL 487/2013



- Brazilian Commercial Code Bill 487/2013
- Provides the limitation of liability as a **principle** (art. 37, III), acknowledging the "need to encourage commercial navigation, by reducing the duty to full compensation in the context of civil liability, in cases expressly foreseen".
- Chapter V Provides the possibility of Owners to limit liability in specific cases, such as claims for damages arising from the extracontractual responsibility directly linked to the operation of the vessel.
- Chapter V was clearly inspired by the Convention on Limitation of Liability for Maritime Claims (LLMC 76), with several articles mirroring the convention.
- Art. 890 of the Bill explicitly excludes environmental damages: The provisions related to the limitation of liability shall not apply: (...)
- // claims for environmental damages; "



Thank you!

Godofredo Mendes Vianna

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Scenario: Major Casualty – continued





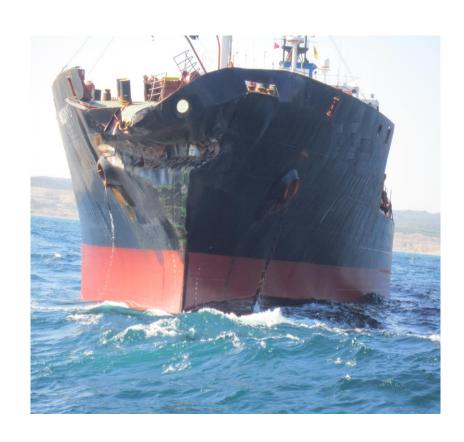
LOC The Incident





The Damages & Consequences to Shuttle Tanker DPSHUTTLE 222

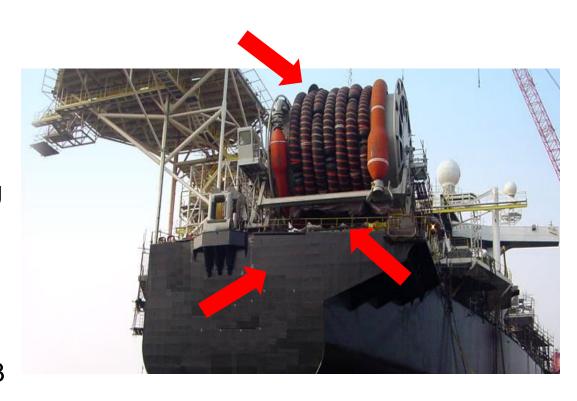
- Bow loading system broken & fell to seabed
- Bow structure & plating damaged
- Mooring & anchoring equipment damaged
- Crew member seriously injured by fall, dislocating shoulder
- Tanker towed to port for repairs
- Out of commission for a month.





The Damages & Consequences to FPSO FPP 123

- Offloading hose entangled with bow of shuttle tanker
- Offloading reel/duct on poop deck damaged and inoperative
- Poop deck, bulwark, shell plating& internals damaged
- Portside fuel storage tank
 breached & oil spilled approx.
 40 cu.m
- Production shut down for about 3 months







Offshore P&I for Production Units

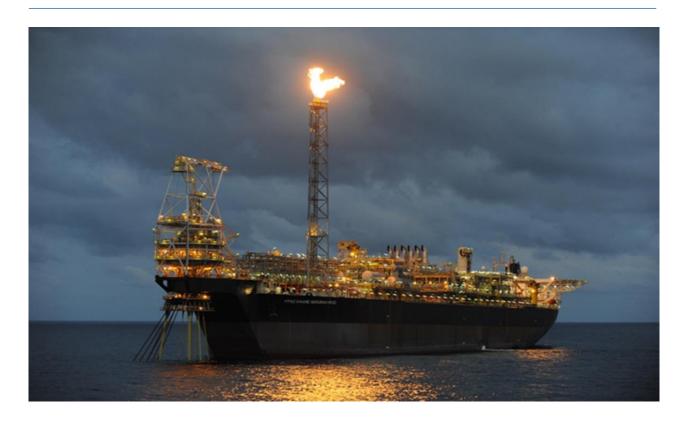
John Croucher, Head of Division, Offshore Sian Dinnadge, Underwriter, Offshore





Contents

- 1 Offshore P&I Cover SOR and OLE
- 2 'The Scenario' and Cover for the FPSO





Offshore P&I Cover – SOR and OLE



What do we mean by Offshore P&I

- Offshore operations are not pure contracts of carriage of cargo/people from A to B
- Directly or indirectly involved with oil and gas exploration and production or construction
- Disproportionate risks not mutual
- No or limited access to poolable cover because of the nature of the contract, activity or type of ship
- Focus today cover for production units only





Production Exclusion

Exclusion 5.12.2 of the P&I rules:

Liabilities incurred in respect of the ship, being any ship carrying out... production operations in connection with oil or gas exploration or production, including any accommodation ship moored or positioned on site as an integral part of any such operations, to the extent that such liabilities arise out of or during... production operations.

Exclusion 5.12.3 of the P&I rules:

A ship shall be deemed to be carrying out production operations if, inter alia, it is a storage tanker or other ship engaged in the storage of oil, and either the oil is transferred directly from a producing well to the storage ship; or the storage ship has oil and gas separation equipment on board and gas is being separated from oil while on board the storage ship other than by natural venting.

Charles

What does the exclusion mean for production units?



- Navigating/laid up potentially poolable
- Production operations non poolable from entry to the field
- Storage of oil only is poolable; but
- Storage unit directly connected to the well or storage unit separating oil from gas is non poolable





Standard Offshore Rules Cover (SOR)

- personal injury
- pollution from unit
- removal of wreck of unit
- ffo
- 4/4ths collision
- fines (discretionary)
- contractual (with prior approval of the managers)

SOR cover available up to US\$ 1 billion (US\$ 500m for drilling)





Standard Offshore Rules Cover (SOR)

- BUT Excludes 'Field Risks'
 - Pollution from hole/subsea (and damage caused by pollution)
 - Control of well costs (e.g. blow out)
 - Property well side of PLEM/well control equipment
 - Wreck removal of down hole property

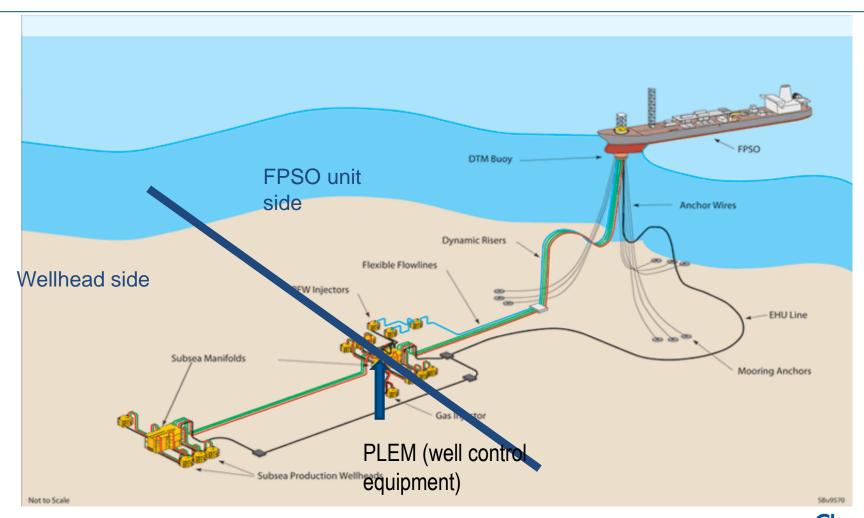








Definition of unit - Production





Standard Offshore Liability Extension (OLE)



Responds to members liabilities up to US\$ 25m

- contractual subsea pollution (from hole or well) to 3rd parties (including damage done by)
- subsea pollution clean up expenses where liability arises at law
- NB pollution elements of cover are sub-limited to US\$ 10m (US\$ 5m for drilling)
- debris removal post casualty
- personnel off unit
- charterers cover for supply boats (kfk only)







FPSO - Cover and Contract

FPSO - terms of entry

- SOR US\$ 500m
- OLE US\$ 25m
- OLE sublimit for pollution US\$ 10m
- Deductible US\$ 25,000

Contract – FPSO's liabilities

- Loss/damage to each other US\$ 20m,
 Brazilian Civil Code
- Third parties Brazilian Civil Code
- Pollution from FPSO up to US\$ 100m
- Loss/damage to reservoir, pollution from well – US\$ 5m, indemnity in excess



The Scenario FPSO - Damages and Consequences



- The export hose sustained damages
- Fuel oil storage tank was compromised
- Oil spill into the water from damaged fuel oil storage tank
- FPSO drifted off station and two mooring lines parted resulting in damage to subsea property
- Production shut down for nearly 3 months





FPSO - Damages and Consequences

Damage to the export hose and fuel oil storage tank

- Not covered as first party property risk
 (i.e. H&M/energy PD risk)
- Exclusion in respect of loss of or damage to the unit or any part thereof







FPSO - Damages and Consequences

Oil spill into the water from damaged fuel oil storage tank

Potential exposures:

- Cost of clean up
- Damage by pollution
- Measures taken to prevent imminent danger of pollution
- Pollution from wreck
- Fines in respect of pollution (reasonable, discretionary, US\$ 50m)

Issues to consider:

- Definition of unit
- Liabilities at law
- Liabilities under contract





FPSO - Damages and Consequences

FPSO drifted off station and two mooring lines parted resulting in damage to subsea property

- Damage to FPSO's mooring lines and subsea equipment excluded
- Damage to third party or oil company property would be covered
- Excluded damage to well, well head and well control equipment
- Wreck removal of such property not covered under SOR but may be covered under OLE





FPSO - Damages and consequences

Loss of production for nearly three months

Cover can respond provided that:

- Loss flows from a P&I liability
- Our member is found to be liable at law or under an approved contract
- Loss is not otherwise excluded under the rules
- We would normally expect a mutual exclusion for consequential losses under contract





Conclusion

- Production units have limited access to poolable P&I cover
- The Standard Club can provide a fixed P&I cover solution up to US\$ 1 billion under SOR
- SOR is not an 'all risks' policy and excludes field risks
- OLE may respond to field risks to limit of US\$ 25m (US\$ 10m for pollution)
- Definition of production unit is key
- Early dialogue with P&I club





The Standard

Charles Taylor

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Break







Pollution at Sea in Brazil



Agenda

- ✓ Legal framework
- ✓ Competent authorities
- ✓ Emergency measures
- ✓ Potential liabilities



Main Regulations in Brazil in respect to Pollution

Federal Constitution

- **CLC/69** (Dec. 83.540/1979)
 - **MARPOL** 73/78
- Brazilian Environmental Policy Act (Federal Law nº 6.938/1985)
- Public Civil Action for Environmental Damages (Law 7.347/1985)
- Law of Environmental Crimes (Law 9.605/1998)
- Oil Law (Law 9.966/2000 and Dec. 4.136/2002)
 - **Civil Code** (Law 10.406/2002)
- Other normatives, decrees, resolutions and regulations



Competent Authorities

- Maritime Authority
- IBAMA
- National Oil Agency (ANP)
- CETESB (State of São Paulo) / INEA (State of Rio de Janeiro)
- Environment Municipal Secretaries







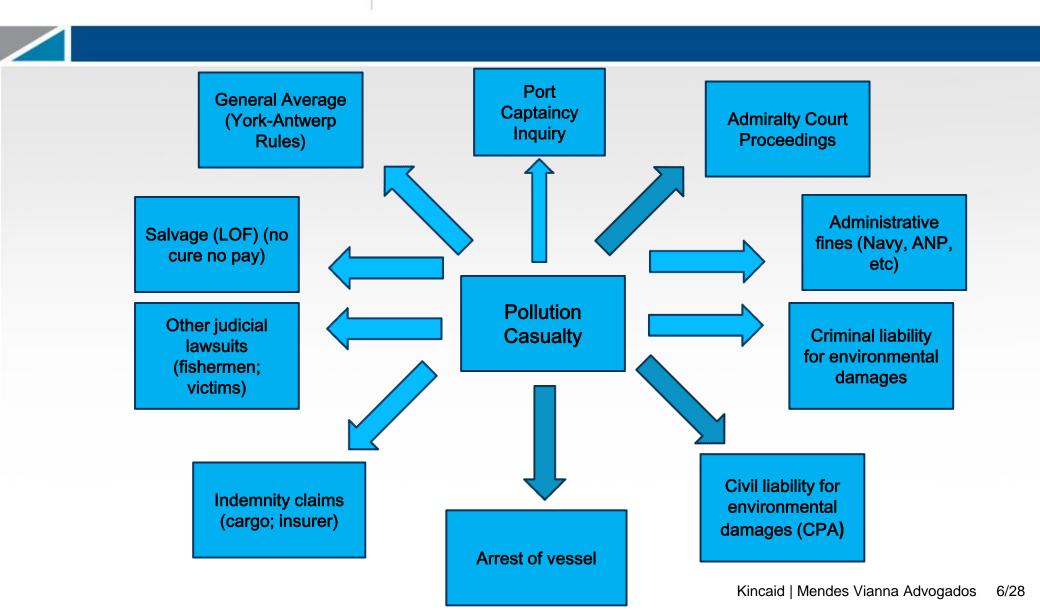








Litigation Frame





Emergency Measures



Brazilian Oil Law, section 22:

In case of any oil spill any party involved must immediately inform the authorities, under risk of imposition of fine between <u>BRL 7.000 – BRL 1.000.000.00</u> that can be aggravated in BRL 7.000,00 per hour of delay in the communication.

- The communication must be made to :
- Maritime authority (local Port Captaincy/Delegacy/Agency);
- ii. Environmental authority (IBAMA, INEA and state agencies); and
- iii. National Petroleum Agency (ANP).
- In writing, usually standard forms, and, if possible, also by phone/e-mail.
- Attention: vessels chartered to Petrobras (standard contracts)
 Contractual obligation to report any incident related to pollution within to <u>2 hours</u> of its occurrence risk of fine.





- Administrative Liability Federal Law 9.605/98
- Remains uncertainty in respect to the authority with jurisdiction to investigate and apply fines – Maritime Authority (Port Captaincy) x Environmental Authority (IBAMA; state and/or municipal environmental agencies) / National Petroleum Agency (ANP).
- Possible penalties warning; fine; seizure or destruction of irregular products; forfeiture of assets, limitation or suspension of tax benefits.
- Fines: Range BRL 1.000.00 50.000.000.00





Law 9.605/98 – Law of Environmental Crimes:

Art. 70. It is considered environmental administrative infraction all action or omission that violates the rules of use, enjoyment, promotion, protection and recovery of the environment.

Art. 72, § 3°. The fine shall be applied whenever the agent, by **negligence or intention:** [1] warned of the irregularities that have been practiced, do not correct them in the deadline determined by SISNAMA or by the Port Captaincy, the Navy Ministry; [2.] **oppose embarrassment to the inspection of** SISNAMA or Port Captaincy, of the Navy Ministry".





- Administrative Liability Federal Law 9.605/98
- Strict liability?

Oil Law (Law 9.966/2000 and Dec. 4.136/2002)

Art. 25, § 1°: The following are subjected to the infractions foreseen in this article, to the extent of their action or omission:

I − the owner of the vessel or its legal representative;

II – the operator of the vessel, in case it is not the owner;

III – company authorized to exercise activities related to the oil industry;

IV – the master and crew;

 V – the person who legally representes the port facility, the platform or its support facilities, the shipyard, the nautical club or any similar facility;

VI – cargo owner.





- Brazilian Superior Court of Justice, Special Appeal no 442.586/SP, Justice Luiz Fux, judgment date: November 26th, 2002:
- "(...) article 4th, VII, Law 6.938/81 provided expressly the duty of the polluter to recover and/or indemnify the damages caused, and to enable the recognition of the strict liability of the polluter to indemnify or repair the damages caused to the environment or to third parties affected by its activity, despite of the existence of fault, as per article 14, § 1°, of the law.

(…)

Lastly, note that the <u>administrative fine</u>, in case of environmental damage, contrarily to what sustains the appellee, <u>has provision in Law 6.938/81</u>, and has an <u>strict liability</u>, which makes it due independently of the occurrence of fault of willful misconduct."





- More recently, in a different path, Superior Court of Justice, Special Appeal n^o 62.584/RJ, Justice Regina Helena Costa, judgment date June 9th, 2015:
- "(...) therefore, the administrative sanctions only affect the one who actually practice the act that causes the environmental damage, forbidden the punishment of third parties, which would only be possible by determining the causal effect between its conduct and the accident."





- Criminal Liability Federal Law 9.605/98 and the Brazilian Criminal Code
- All of those who have contributed to crimes against the environment are liable to the extent of their fault individuals and/or corporate entities.
- Possible penalties fines; interdiction of rights; imprisonment; suspension of activities; impossibility of contracting with public entities; rendering of community services, through the funding of environmental projects and programs, as well as the execution of recovery works in degraded areas and contributions to environmental and cultural public entities.
- All environmental crimes are of public prosecution inquiry before the federal or civil (states) police bureau followed by a complaint presented by the public prosecutor.
- Need to prove <u>culpability</u>.





- Civil Liability Federal Law 6.938/1981; Federal Law 7.347/1985; Civil Code
- Strict liability / Joint liability of all parties potentially involved in the incident / Theory of
 Total Risk compensation in integrum liability exemptions usually not applied (e.g.
 Act of God) the one who makes a profit with the activity, assumes its onuses.
- A civil public lawsuit may be brought by the Federal Government, State and Municipality or by quasi-public companies, state-owned corporations those responsible for environmental damage.
- Also encompasses claims from any private party eventually harmed by the incident, especially, in cases of oil pollution, class actions by fishermen associations.



Case Studies



SMYRNI - Oil spillage incident in Santos, SP



- In 1998, vessel Elizabeth Rickmers collided with vessels Smyrni e Southern Juice, which were berthed, when entering Santos Port, causing the spillage of around 40 thousand liters of oil.
- A lawsuit filed by Federal, Sate and Municipality Prosecutors was filed against the owners of all vessels involved in the collision with a request of indemnification for the environmental damages.
- Owner of Elizabeth Rickmers presented a P&I LoU in approximately <u>BRL 20 million</u> to lift the arrest order.
- Despite recognizing that Smyrni was not responsible for the collision, the judge understood that the owner of the Smyrni was jointly liable for the environmental damages. The maritime agent also condemned!
- The Companies involved were condemned to pay <u>USD 5 million in 1st Instance</u>. However, the parties <u>settled</u> before the judgment of the appeals filed by the Companies.



BAHAMAS - Direct pollution claim against the P&I Club

- A claim filed in 2000 by Federal Prosecutors against P&I Club and other parties requesting their condemnation to pay damages due to an accident involving vessel M/T Bahamas which caused the spillage of sulfuric acid in Rio Grande Port/RS.
- Owners, charterers and cargo interests to pay R\$ 20 million (1st Instance)
- Claim against the P&I denied for lack of jurisdiction of Brazilian Courts;
- Court decision is pending confirmation by the Court of Appeals of the 5th Federal Court of Appeals (State of Rio Grande do Sul).



Kincaid | Mendes Vianna Advogados



Scenario: Major Casualty – cont'd



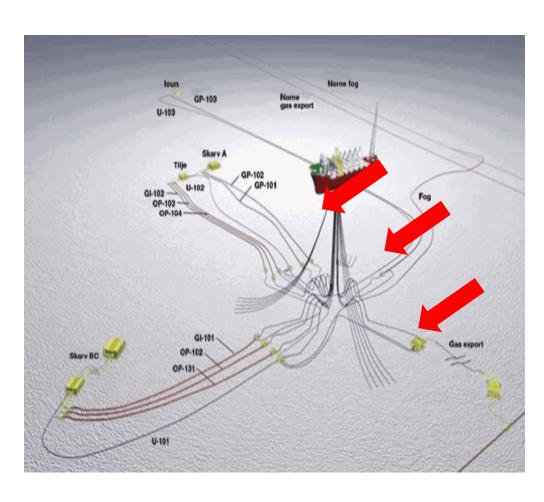


LOC The Incident



LOC The Damages to Subsea Installation

- Possible damage to subsea risers & flowlines from fallen Bow Loading System
- Dragging of subsea installations due drifting FPSO
 - Two Mooring lines broken
 - Risers connections damaged
- Release of crude oil from damaged subsea equipment
- Oil Production shut down and stopped for repairs





Commercial Market Cover

Oliver Paine, Energy Class Underwriter, The Standard Syndicate, Lloyd's of London



FPSO 123 Company Ltd

FPSO 123 Company Ltd



Contract and Policy

- Standard knock for knock contract agreement between FPSO FPP123 and DPSHUTTLE 222 is in place
- Scheduled total insured value of FPSO is USD 1,200,000,000
- FPSO 123 Company's hull policy responds to resultant property damage for first party owned property as scheduled
 - —Hull damage
 - —Bow loading system
 - –Mooring lines and anchors
 - -Subsea risers

FPSO 123 Company Ltd



Additional Coverage

- Loss of Hire
 - -Generally purchased for up to 180 days
 - FPSO 123 Company Ltd did not purchase Loss of Hire on their fleet
- Sue and Labour
 - Loss mitigation costs involved in preventing further first party property damage, e.g. station keeping tugs
 - -Forms part of the Property Damage claim for FPSO 123 Company Ltd
- Claim = **USD 250,000,000**



Brazil Pre-Sal Oil Company

Brazil Pre-Sal Oil Company



Package Policy

- Property Damage
 - —Owned property consisting of sub-sea equipment, pipelines as well as oil in store on the FPSO FPP 123
 - —Brazil Pre-Sal Company's working interest in the field is 100%
 - -Total insured value = USD 800,000,000
- Loss of Production Income
 - The entire field is scheduled as an Insured Premises
 - The FPSO FPP 123 is scheduled as a Dependency Premises (Contingent Business Interruption)
- Operators Extra Expense
- Third Party Liabilities

Property Damage



Sub-sea property

- Resultant damage to sub-sea equipment falls under Brazil Pre-Sal Oil Company's operating policy
- Scheduled values and limits to apply on an All Risks property form
- Oil in Store on the FPSO also scheduled as owned property



Property Damage



Additional Coverage

- Removal of Wreck/Debris
 - —As required for first party property but noting the water depth
 - —Up to 25% of sums insured
- Sue & Labour
 - —For owned property only
 - —Up to 25% of sums insured

Insurance Recovery

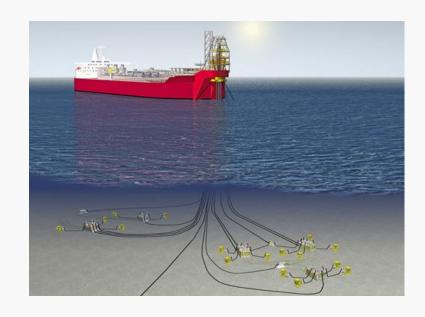
• Claim = **USD 200,000,000**

Contingent Business Interruption



Wording Extract

- "D. Dependency Premises shall be defined as real or personal property upon which the Insured's production at the Insured's Premises is dependent, other than the scheduled Insured's Premises themselves, but including
- (i) real or personal property situated at Insured's Premises in which the Insured has no interest as owner, operator or co-venturer
- (ii) real or personal property situated elsewhere, whether or not the Insured has an interest as owner, operator or co-venturer."



Contingent Business Interruption



Policy Details

- FPSO FPP 123 listed under the Dependency Premises schedule of Pre-Sal's operating policy
- Brazil Pre-Sal Oil Company have a 100% working interest in the field
- Schedule Unit Volume is at 80,000 barrels of oil per day for the field
- Scheduled Unit Price is at USD 40 per barrel for the field
- The Waiting Period is 60 days
- Maximum Recovery Period is 365 days
- Limit USD 1,168,000,000

Contingent Business Interruption



Production pre and post shut-down

- Production in preceding 180 days prior to shut-down shows an average of 80,000 barrels of oil per day which forms the basis of the insurance recovery
- There were no pre-planned maintenance shut-downs scheduled
- Production was originally expected to continue at 80,000 barrels of oil per day for the next year

Insurance Recovery

- Recoverable period = 31 days (91 days shut-down less 60 days Waiting Period)
- Calculation: 31 days x 80,000 barrels per day x USD 40 per barrel
- Increased Cost of Working for costs as incurred preventing further loss of production
- Claim = **USD** 99,200,000

Operators Extra Expense



Coverage

- Policy provides coverage under the following headings
 - —Control of Well
 - —Redrilling/Extra Expense
 - —Seepage and Pollution, Clean-up and Containment
- Combined Single Limit USD 400,000,000
- Coverage only following the Well out of Control definition in the policy wording
- Extended Redrilling and Restoration Cost Endorsement
 - —Coverage extension which includes Redrilling expense from named physical perils including "collision or impact from anchors, chains, trawl boards and fishing nets"

Operators Extra Expense



Insurance Recovery

- Well integrity maintained and all wells successfully shut off
 - -No Well out of Control incident as defined in standard policy wording
 - —No loss or damage to wells from anchors or chains
 - —No Seepage and Pollution from the wells
- Claim = **USD 0**



Third Party Liabilities



Coverage

- Occurrence liability wording
 - —Includes Seepage & Pollution from sub-sea property
 - Standard oil and gas well exclusions apply
 - —Seepage & Pollution from wells buy-back excess of the OEE policy
 - Excluding Fines, Penalties and Punitive Damages
- Limit USD 300,000,000

Insurance Recovery

- The small amount of crude oil dissipates
- Claim = USD 0

Potential Claims Costs



FPSO 123 Company Ltd

• Hull (PD) = USD 250,000,000

Brazil Pre-Sal Oil Company Ltd

- Property Damage = USD 200,000,000
- Contingent Business Interruption = USD 99,200,000
- Operators Extra Expense = USD 0
- Third Party Liabilities = USD 0



www.syndicate1884.com



Scenario: Major Casualty – Incident Management





LOC Immediate Damage Response Actions

- FPSO shut down
- Helicopters for the evacuation of the FPSO injured person and non-essential personnel
- AHTS for towing the Shuttle Tanker to safety, clear of the FPSO;
- AHTS to hold the position of the FPSO;
- Vessels equipped with oil recovery equipment to recover the oil spills and mitigate the environmental impact;
- ROV mobilisation for subsea inspections.











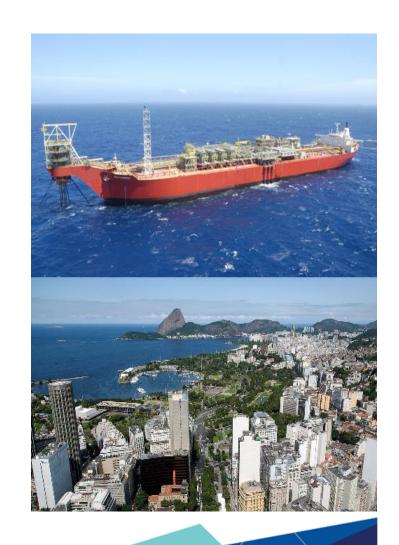
Emergency Response & Incident Management

- Immediate objective: Bring matters under control and stabilize situation
- Coordination of parties involved: clear divisions of responsibilities & reporting
- Strategic planning & risk management:
 - Casualty responder;
 - Logistics;
 - Use of resources;
 - Identification & Mobilisation of needed resources.
- Stabilisation of FPSO and Shuttle Tanker
- Pollution prevention and Oil spill response:
 - At field;
 - Along coastline.
- Riser damage to seal
- Removal of Shuttle Tanker
- Subsea installation integrity

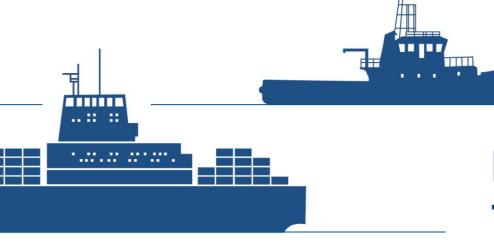


LOC Parties Involved Offshore & Onshore

Oil Field	FPSO	Shuttle Tanker	Authorities	Other
Operators	Operators	Operators	Environmental (IBAMA, CONAMA etc)	Oil Spill Contractors
Government Agencies (ANP)	Owners	Owners	Flag & Port	Salvage Contractors
Subsea Installations Manufacturers	P&I Club, technical and legal advisors	Agent	Maritime Court	AHTS Owners, Operators and Agents
	H&M Underwriters and Surveyor	P&I Club, technical and legal advisors	Immigration	Helicopter Companies
	Class Society & Flag State	H&M Underwriters and Surveyor	Customs (Receita Federal)	Cargo Specialists
	Supply Vessel Owners, Operators and Agents	Class Society & Flag State	Health	ROV Vessel Owners, Operators and Agents
				Media!!!







Practical claims handling – the club's role

Sam Kendall-Marsden Head of Division, UK & Americas







Contents

- 1 Initial notification
- 2 Building a team
- 3 Liabilities
- 4 Planning



Initial notification



Initial notification







Who makes contact?

- Emergency telephone
- Insured/member/broker
- Salvors
- Correspondents and others
- Social media?

What information might you receive?





Initial notification - MV Rena

- 'At 0220 the 236-metre ship Rena struck the Astrolabe Reef, which is 22km off the Tauranga Coast, North of Motiti Island'
- 'The vessel is reported to be on a 12 degree list and two of its cargo holds are flooded, but it's believed the tanks containing the ship's heavy fuel oil are undamaged'





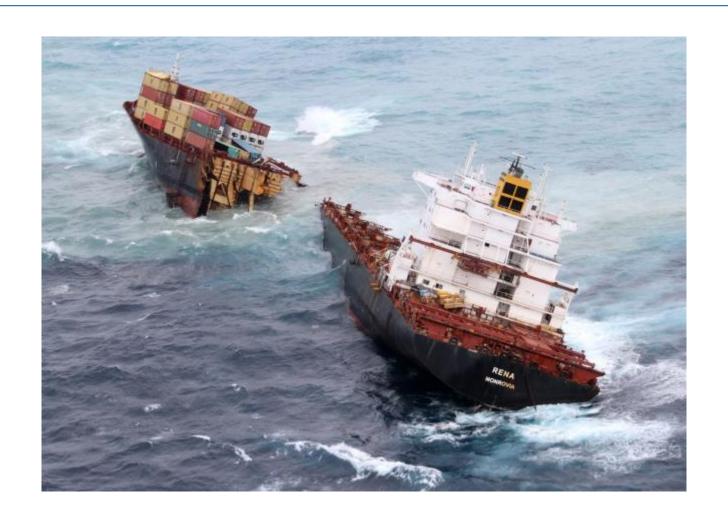
From this...







...to this!







Establish the facts

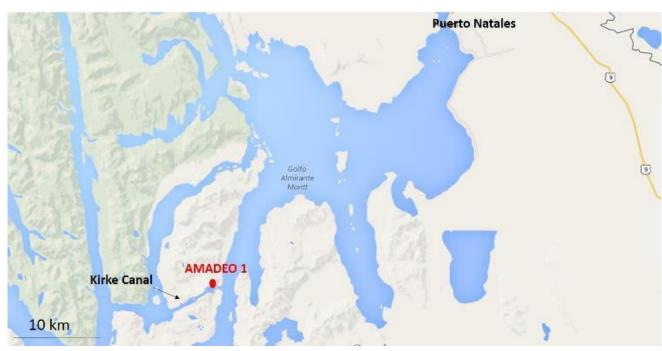
- Ship name
- Insured/member
- Circumstances of casualty
- Time and date
- Location





Location - Amadeo I











Facts - cont'd

- Current position on site
- Crew number and nationalities
- Injuries/deaths
- Pollution?
- Cargo





Facts - cont'd

- Bunkers
- Authorities?
- Who else is in attendance?
- Gather facts for future planning







Building a team







Building a team

- Got to know your insured/member drills
- Key contacts?
- Lines of communication
- Major casualty response plans yours and theirs





Who will be in the team?

- Insured/member
- Insurer/club
- Correspondent(s)
- Local/foreign lawyers
- Technical experts





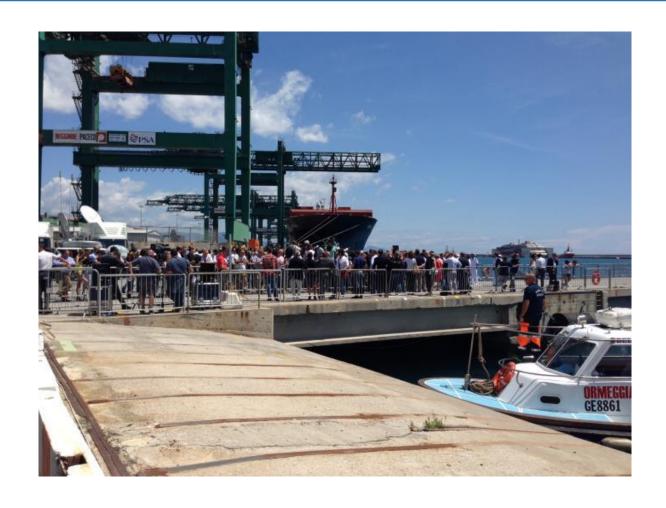
Who will be in the team – cont'd?

- Salvors
- ITOPF
- Subject matter experts for example, fire, hazardous cargo
- Public relations





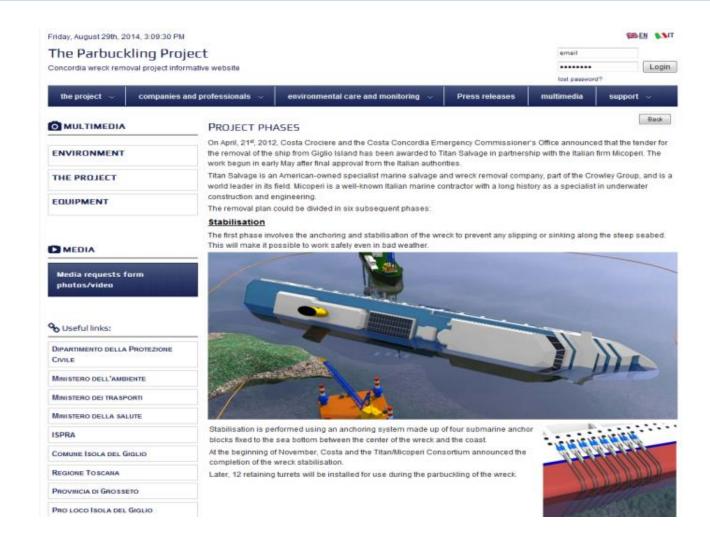
The glare of the media spotlight!







But also keeping people informed...





03 Liabilities





What sorts of claims might you face?

- Pollution
- Collision
- Salvage/wreck removal
- Crew
- Third-party claims
- Fines



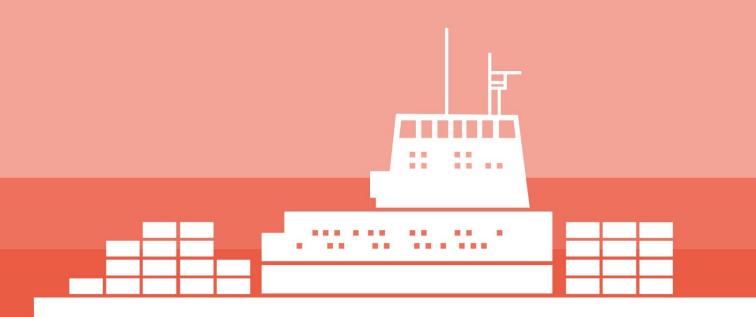


Collision

- 1/4 or 4/4 collision liability?
- Evidence-gathering
- Jurisdiction
- Damage surveys
- Security
- Cross-apportionment

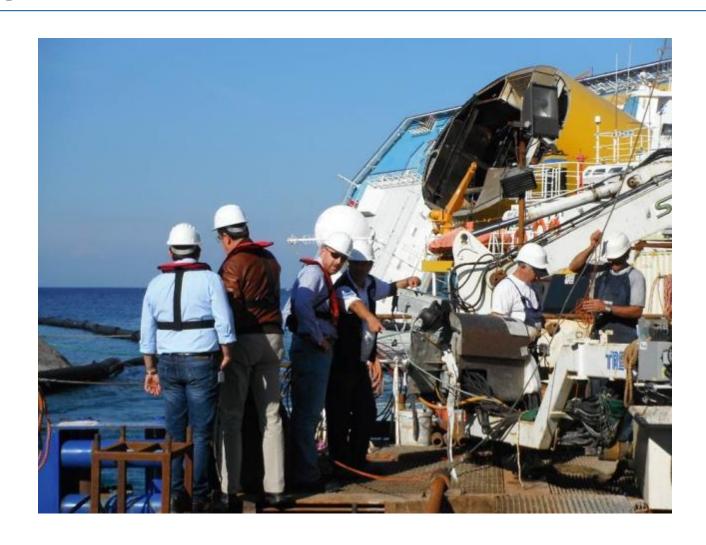


Planning





Planning







Sequence of events

- Initial emergency response
- Notification
- Information-gathering
- Establishing lines of communication
- Building a team





Salvors

- Salvors in attendance
- Liaison with salvors
- Salvors' initial assessment
- Pollution response
- More detailed assessment surveys





Operational phases

- Pollution response
- Bunker removal
- Salvage
- Wreck removal





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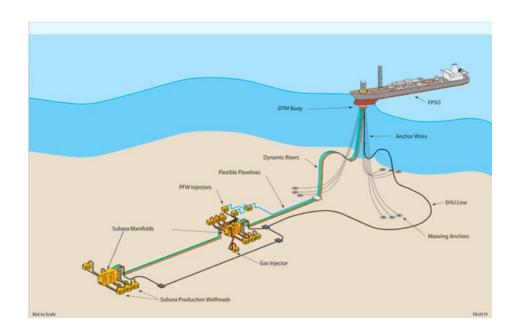
@ctaylorpic in Charles Taylor pic www.ctpic.com

10 Loss Prevention



Loss Prevention – lessons learnt

- loss prevention focus on operational quality
- incident scenario
- The Standard Club mutual cover and poolable cover
- Standard Offshore Rules and non-pool cover
- Offshore Liability Extension (OLE)
- The Standard Syndicate energy cover
- claims handling
- interaction with local experts
- loss prevention lessons learnt







Why do things go wrong?

- in all claims there are two common themes
- human element
 - the failure of people to act in a predictable way
- uncontrolled energy







The human element

- human nature is to:
 - make sense of things
 - take risks
 - make decisions
 - make mistakes
 - get tired and stressed
 - learn from mistakes
 - work with others
 - communicate with others
 - take short cuts
 - cheat on safety systems







Uncontrolled energy

hazard recognition system developed by Decision Point Associates Inc

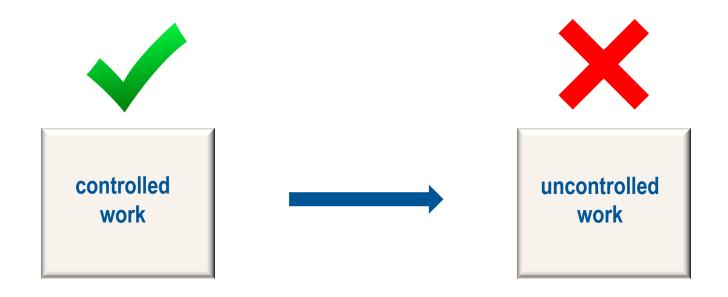
4-point process:

- how should the job be done
 - planning, correct tools, competence etc
- what can go wrong
 - personal injury, control or eliminate energy
- what measures must be implemented
 - risk assessment, permit-to-work, isolation, communication etc
- who must I inform
 - management shore and shipboard, other interested parties





What can go wrong?



work = energy





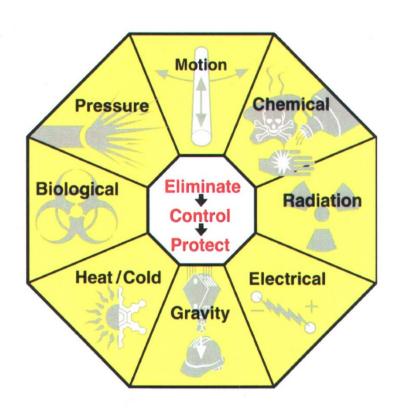
What can go wrong?







Energy wheel







The scenario - worked example

WORK

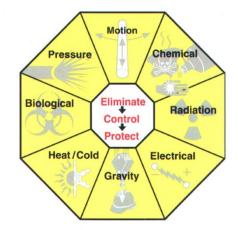
Shuttle tanker offtake operation

HAZARD

Gravity
Pressure
Chemical
Biological
Motion

INCIDENT

Collision with FPSO
Structural damage
Loss of position
Oil pollution
Crew injury





Measures to be implemented controlling the uncontrollable



- Eliminate + Control + Protect
- ALARP
 - elimination; substitution; isolation; safeguards; procedures; PPE
- safety management system
 - hazard identification
 - risk assessment
 - permit-to-work
 - >isolation; safety barriers; controlled environment; equipment; PPE
- Communication
 - management of people





Focus on quality of operations

underwriting

- assessment of risk
- quality, not quantity
- comprehensive cover
- consistency
- realistic approach

loss prevention

assist:

- members in loss prevention
- managers in risk selection
- managers in claims prevention

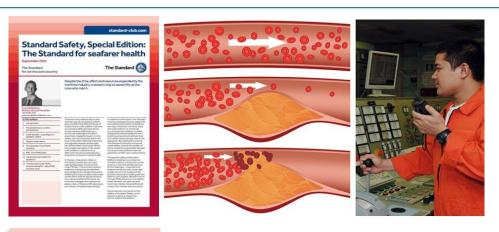
claims handling

- prompt, flexible response
- understands commercial realities
- access to global support
- seven major claims centres
- approximately 600 correspondents





Communication of operational 'best practice'









www.standard-club.com/what-we-do/loss-prevention/





Prevention is better than cure

- Loss Prevention is a service department
 - provide technical due diligence
 - provide an internationally based focus on accurate risk assessment
 - provide technical experts and advice to our members on loss prevention





Closing remarks and questions







Regulatory status

The Standard Club

The Standard



The Standard Club Ltd is regulated by the Bermuda Monetary Authority. The Standard Club Ltd is the holding company of the Standard Club Europe Ltd and the Standard Club Asia Ltd. The Standard Club Europe Ltd is authorised by the Prudential Regulation Authority and regulated by the Financial Conduct Authority and the Prudential Regulation Authority. The Standard Club Asia Ltd is regulated by the Monetary Authority of Singapore.

The Standard Syndicate



The Standard Syndicate 1884 is managed by Charles Taylor Managing Agency Ltd, a Lloyd's managing agent, which is authorised by the Prudential Regulation Authority and regulated by the Financial Conduct Authority and the Prudential Regulation Authority.

The Standard Syndicate Services Limited, trading as 1884 Europe, is a service company and a Lloyd's coverholder that is part of the Charles Taylor Plc group of companies. The Standard Syndicate Services Limited is an appointed representative of Charles Taylor Managing Agency Ltd which is authorised by the Prudential Regulation Authority and regulated by the Financial Conduct Authority and the Prudential Regulation Authority. The Standard Syndicate Services Limited has authority to enter into contracts of insurance on behalf of the Lloyd's underwriting members of The Standard Syndicate 1884 which is managed by Charles Taylor Managing Agency Ltd.

The Standard Syndicate Services Asia Pte Ltd, trading as 1884 Asia, is a service company and a Lloyd's coverholder that is part of the Charles Taylor Plc group of companies. The Standard Syndicate Services Asia Pte Ltd. is regulated by the Monetary Authority of Singapore in its capacity as a Lloyd's coverholder under the Insurance (Lloyd's Asia Scheme) Regulations. The Standard Syndicate Services Asia Pte Ltd. has authority to enter into contracts of insurance on behalf of the Lloyd's underwriting members of The Standard Syndicate 1884 which is managed by Charles Taylor Managing Agency Ltd.





Thank you



